Table 1. Summary of Natural Gas Production in the United States, 1995-2001

(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed ^a	Vented and Flared	Marketed Production (Wet)	Extraction Loss ^b	Dry Gas Production ^c
1995 Total	23,744	3,565	388	284	19,506	908	18,599
1996 Total	24,114	3,511	518	272	19,812	958	18,854
1997 Total	24,213	3,492	599	256	19,866	964	18,902
1998 Total	^R 24,108	^R 3,427	^R 617	R103	^R 19,961	938	^R 19,024
1999							
January	^R 2,066	^R 294	^R 52	^R 11	R1,709	84	^R 1,625
February	R1,874	^R 277	^R 47	^R 9	^R 1,541	76	^R 1,465
March	R2,064	R297	^R 52	^R 9	R1,706	84	R1,622
April	R1,960	R272	^R 48	R10	R1,630	80	R1,549
May	R1,975	R253	R52	R10	R1,660	82	R1.579
June		^R 260	48	^R 9	R1,621	80	R1,541
July	R1.983	253	^R 53	R9	R1.668	^R 82	^R 1.586
August	R1.986	^R 261	^R 52	R8	R1,664	82	R1,582
September	R1,937	R266	^R 51	Rg	R1,611	79	R1,532
October	R2.017	286	53	R9	R1.669	79 82	1,532 R1.587
			53 R53	R8		o∠ ^R 81	
November	^R 1,983 ^R 2,041	282 293	**53 **53	**8	R1,641	*83	R1,560 R1,604
December	2,041	293	53	0	^R 1,687	63	1,004
Total	R23,823	R3,293	^R 615	R110	R19,805	973	R18,832
2000							
January	R2,061	R302	^R 51	^R 8	R1,700	^R 86	R1,614
February	R1,917	R289	^R 50	^R 10	R1,569	^R 80	R1,489
March	R2.085	R307	^R 54	R7	R1.717	^R 87	1,630
April	R1,966	R282	^R 51	R10	R1,623	^R 82	R1,540
May	R2,009	^R 264	^R 52	^R 8	R1,686	^R 86	R1,600
June	R1.971	R268	R52	R8	R1.643	R83	R1,560
July	R2,024	^R 264	R53	R11	R1,697	^R 86	R1,611
	R2.042	R275	R53	R8	R1.707	^R 87	R1.620
August	R1.985	R279	^R 52	R8	R _{1,647}	R84	R _{1,563}
September	,		52 ^R 53	8 R		R88	
October		R302			R1,725		R1,638
November	R1,986	R297	R45	^R 7	R1,636	83 804	R1,553
December	^R 2,019	R306	^R 54	*7	^R 1,652	^R 84	^R 1,568
Total	R24,153	R3,434	^R 617	R100	R20,002	R1,016	R18,987
2001							
January	^{RE} 2,143	RE320	RE41	RE9	^{RE} 1,773	RE90	^{RE} 1,683
February	RE1,939	RE 292	RE38	RE8	^{RE} 1,602	RE81	^{RE} 1,520
March	RE2,165	RE339	RE41	RE9	RE1,777	RE90	RE1,687
April	RE2,068	RE309	RE38	RE8	RE1,713	RE87	RE1,626
May	RE2.115	RE302	RE40	REG	RE1.765	RE90	RE1.675
June	RE1.995	RE 285	RE37	RE8	RE1.665	RE 85	RE1,581
July	RE2.081	RE 287	RE40	RE10	RE1.744	RE 89	RE1.656
August	^{RE} 2,049	RE 289	RE39	REG	E1,712	RE 87	RE1,625
	^E 1,991	E280	E38	E9	E1.665	E85	E1.580
September	-1,991 NA	-28U NA	NA	NA -9	E1,729	-65 E85	E1,644
October(STIFS) November(STIFS)	NA	NA	NA	NA	E1,673	E83	E1,591
2001 YTD	NA	NA	NA	NA	E18.818	^E 951	E47 000
					-,		E17,866
2000 YTD	22,134	3,128	563	93	18,350	932	17,419
1999 YTD	21,782	3,000	562	102	18,118	890	17,228

^a See Appendix A, Explanatory Note 1, for a discussion of data on Nonhydrocarbon Gases Removed.

Notes: Data for 1995 through 2000 are final. All other data are preliminary

unless otherwise indicated and contain estimates for selected States (see Table 7). Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1995-2000: Energy Information Administration (EIA), Natural Gas Annual 2000. January 2001 through current month: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," STIFS, and EIA estimates. See Appendix A, Explanatory Notes 1, 3, and 6, for discussion of computation and estimation procedures and revision policies.

Extraction loss is collected only on an annual basis. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months. c Equal to marketed production (wet) minus extraction loss.

R Revised Data.

E Estimated Data

RE Revised Estimated Data.